

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	572,891	--	--	690,936	-142,563	14,010	28,369	1,079,824	27,082	0	138,969
Natural Gas Plant Liquids and Liquefied Refinery Gases	207,494	-5,760	39,909	20,943	-12,868	--	9,863	25,977	76,963	136,915	62,407
Pentanes Plus	26,689	-5,760	--	38	37,020	--	-1,275	5,871	51,890	1,501	7,865
Liquefied Petroleum Gases	180,805	--	39,909	20,905	-49,888	--	11,138	20,106	25,072	135,415	54,542
Ethane/Ethylene	55,876	--	1	36	-5,993	--	609	--	19,694	29,617	5,234
Propane/Propylene	82,294	--	33,725	16,936	-35,741	--	1,766	--	1,400	94,048	28,499
Normal Butane/Butylene	28,185	--	6,518	2,146	-8,978	--	8,716	6,301	3,893	8,961	18,831
Isobutane/Isobutylene	14,450	--	-335	1,787	824	--	47	13,805	85	2,789	1,978
Other Liquids	--	284,453	--	2,987	-88,386	17,101	-3,194	210,804	8,822	-276	60,814
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	284,463	--	635	-193,331	3,327	-146	89,672	5,567	0	6,987
Hydrogen	--	--	--	--	--	10,406	--	10,406	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	284,463	--	58	-193,331	-6,822	-148	78,951	5,565	0	6,937
Fuel Ethanol	--	266,857	--	--	-186,926	-1,226	-218	74,386	4,537	0	6,418
Renewable Fuels Except Fuel Ethanol	--	17,606	--	58	-6,405	-5,596	70	4,565	1,028	0	519
Other Hydrocarbons	--	--	--	577	--	-260	2	315	--	0	50
Unfinished Oils	--	--	--	--	-3,648	--	2,581	-6,633	680	-276	14,109
Motor Gasoline Blend. Comp. (MGBC)	--	-10	--	2,352	108,593	13,775	-5,629	127,765	2,574	0	39,718
Reformulated	--	--	--	--	26,563	-11,056	60	15,446	1	0	6,049
Conventional	--	-10	--	2,352	82,030	24,831	-5,689	112,319	2,573	0	33,669
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	930	1,338,035	8,860	63,949	-6,766	-10,107	--	19,629	1,395,487	51,688
Finished Motor Gasoline	--	930	781,567	44	11,387	-12,549	-862	--	1,692	780,549	6,208
Reformulated	--	--	111,050	--	--	11,173	--	--	--	122,223	--
Conventional	--	930	670,517	44	11,387	-23,722	-862	--	1,692	658,326	6,208
Finished Aviation Gasoline	--	--	653	5	100	--	-10	--	--	768	163
Kerosene-Type Jet Fuel	--	--	69,539	8	10,174	--	-535	--	6,303	73,953	5,452
Kerosene	--	--	941	--	178	--	-32	--	776	375	175
Distillate Fuel Oil	--	--	316,855	1,389	47,807	5,783	-6,348	--	1,127	377,055	26,837
15 ppm sulfur and under ⁷	--	--	317,518	971	46,335	5,783	-6,202	--	161	376,648	26,074
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	937	20	1,278	--	-115	--	720	1,630	382
Greater than 500 ppm sulfur	--	--	-1,600	398	194	--	-31	--	246	-1,223	381
Residual Fuel Oil ⁸	--	--	16,299	1,232	-8,577	--	69	--	3,518	5,367	1,415
Less than 0.31 percent sulfur	--	--	4	17	--	--	-238	--	NA	NA	--
0.31 to 1.00 percent sulfur	--	--	2,343	932	-153	--	112	--	NA	NA	255
Greater than 1.00 percent sulfur	--	--	13,952	283	-8,138	--	195	--	NA	NA	1,160
Petrochemical Feedstocks	--	--	8,638	1,185	-694	--	-110	--	--	9,239	690
Naphtha for Petro. Feed. Use	--	--	6,708	731	-783	--	-136	--	--	6,792	523
Other Oils for Petro. Feed. Use	--	--	1,930	454	89	--	26	--	--	2,447	167
Special Naphthas	--	--	419	364	482	--	-35	--	--	1,300	118
Lubricants	--	--	2,499	2,045	2,152	--	79	--	1,584	5,033	633
Waxes	--	--	387	73	--	--	18	--	241	201	51
Petroleum Coke	--	--	51,944	187	--	--	-936	--	3,105	49,962	778
Marketable	--	--	37,899	187	--	--	-936	--	3,105	35,917	778
Catalyst	--	--	14,045	--	--	--	--	--	--	14,045	--
Asphalt and Road Oil	--	--	43,303	2,327	911	--	-1,407	--	1,280	46,668	9,027
Still Gas	--	--	40,559	--	--	--	--	--	--	40,559	--
Miscellaneous Products	--	--	4,432	1	29	--	2	--	2	4,458	141
Total	780,385	279,623	1,377,944	723,726	-179,868	24,346	24,931	1,316,605	132,494	1,532,126	313,878

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.